TABLE OF CONTENTS

Nomenclature ..... **IX**

1. Introduction **1**

1.1 Motivation 1

1.2 Objective and structure of the thesis 2

2. State of the art and initial position **6**

2.1 Paradigm shift towards a sustainable power supply 6

2.1.1 Development of renewable energy based electricity production 7

2.1.2 Development of fossil fired and nuclear power plants 8

2.1.3 Energy storage systems 9

2.1.4 Alternatives providing system flexibility 11

2.2 Need for energy system modeling 12

2.3 Need for a new modeling framework 12

2.3.1 Existing models and their limits 13

2.3.2 Target criteria definition for new modeling tool 15

2.3.3 ESOS in the context of energy system modeling 18

2.4 Influence of political and market regulatory framework conditions 21

3. The Energy System Optimization Studio **23**

3.1 Model overview 23

3.2 Mathematical framework 26

3.2.1 The Power Node Modeling Framework 26

3.2.2 Adaption and application to ESOS 27

3.2.3 Graph theory and application to ESOS 30

3.2.4 Optimization as a mathematical problem 33

3.3 Programming framework 34

3.3.1 Linear programming 36

3.3.2 Solving linear optimization problems 36

3.3.3 MATLAB and YALMIP 37

3.3.4 Used numeric solvers 38

3.4 Defining the optimization framework 39

3.4.1 Optimization horizon and period 39

3.4.2 System equation and second order conditions 44
3.4.3 Optimization target definition 45
3.4.4 Energy storage needs calculation 46
3.5 Technical models of implemented technologies 49
3.5.1 Non-controllable renewable energies 51
3.5.2 Partly and fully controllable renewable energies 55
3.5.3 Curtailment of renewable energies 56
3.5.4 Technical models of thermal power plants 59
3.5.5 Technical models of energy storage systems 62
3.5.6 Load / Energy consumption 64
3.5.7 Network elements 64
3.6 Renewable energy production curves 66
3.6.1 Scaling real feed-in curves 67
3.6.2 Real weather data and real unit locations 67
3.6.3 Stochastically generated weather data and real unit locations 69
3.6.4 Differences of feed-in curves 72
3.7 Security of supply 75
3.8 Calculation of levelized costs of electricity 78
3.8.1 Renewable energies 81
3.8.2 Conventional power plants 83
3.8.3 Energy storage technologies 84
3.8.4 Economic and energetic history 88
3.8.5 Recursive cost calculation approach in ESOS 89
3.9 Energy storage system operation and optimization strategies 92
3.9.1 Operational strategies of ESS 92
3.9.2 Alternatives providing system flexibility 94

4. Model applications 96

4.1 Initialization 96
4.1.1 System design and general data 97
4.1.2 Technical data 99
4.1.3 Economic data 99
4.2 Islanded systems 100
4.2.1 Private household with PV panels 101

4.2.2 Isolated country scenarios ... 105
4.3 Interconnected systems ... 118
4.3.1 Regional renewable energy integration ... 119
4.3.2 Interconnected country scenario I: Germany-Austria ... 124
4.3.3 Interconnected country scenario II: Western Europe ... 129
4.4 General system flexibility investigations ... 137

5. Model Sensitivity ... 141
5.1 Reference scenarios ... 141
5.2 Modeling approaches and optimization framework settings ... 141
5.2.1 Influence of optimization horizon ... 142
5.2.2 Influence of optimization framework settings ... 144
5.3 Input parameters ... 149
5.3.1 Technical input parameters ... 150
5.3.2 Economic input parameters ... 151
5.3.3 Renewable energy feed-in curves ... 152
5.4 Impact of variable framework conditions ... 154
5.5 Impact of political decisions ... 155
5.6 Summary of chapter 5 ... 157

6. Closing remarks ... 159
6.1 Conclusion ... 159
6.2 Summary ... 160
6.3 Outlook ... 162

A. Appendix ... 165
A.1 Supplementary material to chapter 3 ... 165
A.2 Supplementary material to chapter 4 ... 171
A.3 Supplementary material to chapter 5 ... 205

B. Scientific work ... 217
a. Authoring ... 217
b. Co-Authoring ... 219
c. Supervised student theses ... 220

C. References ... 224